Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	722			24,765	112	2,976	-333	28,500	408	О	10,389
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	1,390	-10	417	743	2,084		-29	540	202	3,911	8,782
Pentanes Plus	236	-10		22	-		6	-	4	238	52
Liquefied Petroleum Gases			417	721	2,084		-35	540	198	3,673	8,730
Ethane/Ethylene			6	_	_		_	_	_	15	-
Propane/Propylene			947	560	2,084		440	_	187	3,744	6,567
Normal Butane/Butylene			-447	57	-		-517	293	11	-5	1,862
Isobutane/Isobutylene	193		-89	104	-		42	247	_	-81	301
Other Liquids		663		19,802	46,135	2,593	-2,869	73,326	128	-1,391	55,445
Other Hydrocarbons		664		1,457	7,398	-120	-78	9,449	29	0	7,855
Hydrogen				1,407	7,000	127		127	_	ŏ	7,000
Oxygenates (excluding Fuel Ethanol)		_		_	_	7	_	-	7	ő	_
Renewable Fuels (including Fuel Ethanol)		664		1,457	7,398	-254	-78	9,322	22	ő	7,855
Fuel Ethanol <sup>6</sup>		534		1,344	7,162	-16	-128		21	0	7,386
Renewable Fuels Except Fuel Ethanol		130		113	236	-238	50		1	0	469
Other Hydrocarbons				_	-	0	_	_	_	0	-
Unfinished Oils				4,053	-58		691	4,695	-	-1,391	7,107
Motor Gasoline Blend.Comp. (MGBC)		-1		14,292	38,795	2,713	-3,482	59,182	99	0	40,483
Reformulated		_		3,624	7,669	274	-2,395	13,961	1	0	13,465
Conventional		-1		10,668	31,126	2,439	-1,087	45,221	98	0	27,018
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		_	103,579	7,825	42,134	-2,515	-3,177		8,478	145,721	76,756
Finished Motor Gasoline		_	84,461	486	8,865	-2,697	537		42	90,536	7,488
Reformulated		-	35,477	-	-	1,024	-8		_	36,509	21
Conventional		_	48,984	486	8,865	-3,721	545		42	54,027	7,467
Finished Aviation Gasoline				1	34		-9		_	44	96
Kerosene-Type Jet Fuel			1,691	945	12,583		-993		3	16,209	11,049
Kerosene			-34	- 4 050	-		-143		7	102	1,091
Distillate Fuel Oil <sup>7</sup>			11,207	1,853	19,921	182	-1,084		6,123	28,124	42,878
15 ppm sulfur and under <sup>8</sup>			7,784	1,475	16,872	182	1,324		749	24,239	22,460
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> Greater than 500 ppm sulfur			165 3,258	76 302	112 2,937		70 -2,478		1,502 3,872	-1,219 5,103	1,037 19,381
Residual Fuel Oil <sup>9</sup>			1,803	3,659	2,937		-2,478 -512		3,872 780	5,103	9,181
Less than 0.31 percent sulfur			554	1,070	- 31		170		NA	5,225 NA	1,322
0.31 to 1.00 percent sulfur			68	1,070	_		8		NA NA	NA NA	3,495
Greater than 1.00 percent sulfur			1,181	1,550	31		-690		NA NA	NA NA	4,364
Petrochemical Feedstocks			82	1,550	54		-27			167	172
Naphtha for Petro. Feed. Use			82	1	63		-27		_	173	172
Other Oils for Petro. Feed. Use			_	3	-9				_	-6	
Special Naphthas			26	_	-		-6		269	-237	24
Lubricants			446	112	428		-51		186	851	944
Waxes			11	106	_		32		71	14	148
Petroleum Coke			1,097	1	_		-		558	540	_
Marketable			356	1	_		-		558	-201	-
Catalyst			741							741	
Asphalt and Road Oil			1,525	658	218		-918		423	2,896	3,658
Still Gas			1,178							1,178	
Miscellaneous Products			86	_	-		-3		16	73	27
Total	2,112	653	103,996	53,135	90,465	3,054	-6,408	102,366	9,216	148,241	151,372

<sup>-- =</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>- =</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>&</sup>lt;sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>&</sup>lt;sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.